Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	167,654			90,524	1,308	5,528	11,062	247,693	6,259	0	887,514
Natural Gas Plant Liquids and Liquefied	E7 120	-16	0.001	527	8,338		0.005	10 202	16,745	E1 0E0	100 506
Pentanes Plus		-16	9,821	451	-1.079		-2,305 556	10,302 3,524	25	51,058 2,322	123,586 10,797
Liquefied Petroleum Gases		-10	9,821	76	9,417		-2,861	6,778	16,720	48,736	
Ethane/Ethylene			143		6,555		1,166	0,776	10,720	28,196	
Propane/Propylene			10,331	24	1,350		1,100	_	15,018	14,086	
Normal Butane/Butylene			-455		924		-4,034	3,344	1,702	3,757	30,837
Isobutane/Isobutylene			-198	-	588		-119	3,434	- 1,702	2,697	6,182
Other Liquids		2,354		11,046	-52,431	2,554	4,325	-52,123	10,125	1,197	117,888
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,354		288	4,730	4,161	54	8,468	3,011	0	,
Hydrogen				_	-	3,665		3,665	_	0	
Oxygenates (excluding Fuel Ethanol)		1,291		16	4.700	731	61	3	1,974	0	1,061
Renewable Fuels (including Fuel Ethanol)		1,063		267	4,730	-230	-7	4,800	1,038	0	3,738
Fuel Ethanol ⁷ Renewable Fuels Except Fuel Ethanol		715 348		267	4,653 77	-126 -104	-61 54	4,266	1,037 0	0	2,838
Other Hydrocarbons		340		5	11	-104	54	534	U	0	900
Unfinished Oils				10,245	701	-5	3,946	597	5,206	1,197	48,480
Motor Gasoline Blend.Comp. (MGBC)				513	-57.862	-1,607	322	-61,185	1,907	0	64,600
Reformulated		_		313	-11,911	3,668	-236	-8,008	1,307	0	
Conventional		_		513	-45,951	-5,275	558	-53,177	1,906	0	54,367
Aviation Gasoline Blend. Comp.				-	-		3	-3	-	Ö	9
Finished Petroleum Products		_	214,753	4,591	-54,445	2,041	-1,984		60,319	108,605	103,012
Finished Motor Gasoline		_	64,066	_	-10,416	1,732	-249		9,771	45,860	10,421
Reformulated		_	13,097	_	-	-4,153	_			8,944	-
Conventional		_	50,969		-10,416	5,885	-249		9,771	36,916	
Finished Aviation Gasoline			209		-50		-16		- 0.015	175	392
Kerosene-Type Jet Fuel			22,477 364		-13,557		-315 -48		3,915	5,320 98	11,412 263
Kerosene Distillate Fuel Oil			79,178		-30,557	309	-2,027		314 24,308	26,704	37,629
15 ppm sulfur and under ⁸			68,741	_	-27,011	309	-2,806		20,156	24,689	29,703
Greater than 15 ppm to 500 ppm sulfur ⁸			3,505		-438	-	-565		2,987	645	1,452
Greater than 500 ppm sulfur			6,932	55	-3,108		1,344		1,165	1,370	6,474
Residual Fuel Oil ⁹			4,962		860		496		8,561	-768	22,326
Less than 0.31 percent sulfur			704	640	35		631		NA	NA	2,419
0.31 to 1.00 percent sulfur			414	288	37		89		NA	NA	3,572
Greater than 1.00 percent sulfur			3,844	1,539	788		-224		NA	NA	16,335
Petrochemical Feedstocks			8,102		-15		139		_	8,619	2,678
Naphtha for Petro. Feed. Use			5,782	625	-15		90		-	6,302	1,805
Other Oils for Petro. Feed. Use			2,320		_		49		-	2,317	873
Special Naphthas			1,252	355	-54		29		_	1,524	1,222
Lubricants			3,677		-455		19		1,386	2,805	
Waxes			186		-		1		53	170	
Petroleum Coke			14,892		_		208		11,694	3,007	4,556
Marketable			11,385 3,507				208		11,694	-500 3,507	4,556
Catalyst Asphalt and Road Oil			2,243		-201		-150		296	1,896	3,801
Still Gas			11,581		-201		-150		290	11,581	3,001
Miscellaneous Products			1,564				-71		21	1,614	276
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⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.